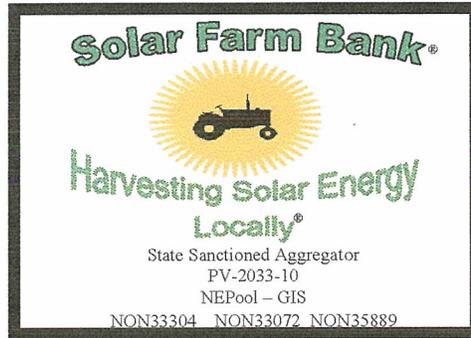


DE13-137



May 3, 2013

Ms. Debra Howland
Executive Director and Secretary
State of New Hampshire Public Utilities Commission
21 S. Fruit Street Suite 10
Concord, NH 03301-2429

Ms. Howland,

Solar Farm Bank LLC (SFB) New Hampshire Certification Code NH-II-13-O10 requests the New Hampshire Public Utilities Commission (Commission) grant its approval and certification of our account for Class II REC for the photovoltaic array of:

Joel Fisher
686 Belknap Mountain Road
Gilford, NH 03249
Telephone # 603-528-7621
Email: fisher@mereocast.net

In Support of the request for Class II eligibility for the Joel Fisher, SFB submits an original and two copies of the completed application, required documentation and supplemental supporting information.

Thank you for your consideration of SFB's request. If you have any questions or need additional information, please contact me directly.

Stephen Hirsh,

A handwritten signature in black ink, appearing to read "Stephen Hirsh". Below the signature, the word "President" is written in a smaller, black, sans-serif font.

Solar Farm Bank LLC. 508-259-2419
Mailing address: P O Box 24 Medway, MA 02053
Office address: 205 Shaw Farm Rd Holliston, MA 01746
Solarfarmbank@gmail.com



State of New Hampshire
Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

**DRAFT APPLICATION FORM FOR
RENEWABLE ENERGY SOURCE ELIGIBILITY FOR CLASS I AND CLASS II
SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS**

Pursuant to New Hampshire Administrative Code Puc 2500 Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to:

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.

* The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

Check the applicable class:

Eligibility Requested for Class I Class II

Applicant Name: Joel Fisher

Mailing Address: 686 Belknap Mountain Road
 Town/City: Gilford State: NH Zip Code: 03249
 Primary Contact: Joel Fisher
 Telephone: 603-528-7621 Cell: _____
 Email address: Fisher@metrocast.net

The facility name and contact information (if different than applicant contact information).

Facility Name: Same
 Mailing Address: _____
 Town/City: _____ State: _____ Zip Code: _____
 Primary Contact: _____
 Telephone: _____ Cell: _____
 Email address: _____

Provide a complete list of the equipment used at the facility, including the meter, and, if applicable, the inverter:

quantity		quantity	
36	Suniva 270W OPT-270-60-4-100 panels		Itron solid centron state digital Fm2s type C1S 30TA 1.0KH
2	PowerOne Aurora Inverter PVI5000-OUTD-US		
24	Unirac Solarmount Rails – 168"		

What is the nameplate capacity of your facility? (2) 5000W Inverter – 10KW
 (based on the size of the inverter(s) _____

What was the initial date of operation?

*This is typically included in the interconnection agreement. Provide this documentation as **Attachment A**.*

Provide the name, license number and contact information of the installer, or indicate that the equipment was installed directly by the customer.

Installer Name: Frase Electric LLC

Installer Address: 789 Whittier Highway

License #: 4146M

Town/City: South Tamworth State: NH Zip Code: 03883

Telephone: 603-284-6618 Cell: 603-387-0873

Email address: kfrase@hughes.net

If the equipment was installed directly by the customer, please check here:

Provide the name and contact information of the equipment vendor:

Check here if the installer and the equipment vendor were one and the same.

Business Name: Same as above

Vendor's Name: _____

Business Address: _____

Town/City: _____ State: _____ Zip Code: _____

Telephone: _____ Cell: _____

Email address: _____

If an independent electrician was used, please provide the following information:

Electrician's Name: Same as above

Business Name: _____

Business Address: _____

Town/City: _____ State: _____ Zip Code: _____

License # _____

Provide the name and contact information of the independent monitor for this facility.

(A list of independent monitors is available at:

http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm.)

Independent Monitor's Name: Paul Button

Town/City: Manchester State: NH Zip Code: 03104
Telephone: 603-617-2469 Cell: 603-836-4402
Email address: pbutton@energy-audits-unitd.com

Provide documentation of the applicable distribution utility's approval of the installation (This is usually included in the interconnection agreement.) If this documentation is separate from the interconnection document, please provide this as **Attachment B**.

Is the facility certified under another state's renewable portfolio standard? yes _____ no _____
If "yes", then provide proof of the certification as **Attachment C**.

In order to qualify your facility's electrical production for Renewable Energy Certificates (RECs), you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:

James Webb

Registry Administrator, APX Environmental Markets
224 Airport Parkway, Suite 600, San Jose, CA 95110
Office: 408.517.2174

jwebb@apx.com

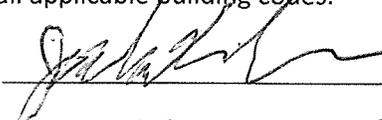
Mr. Webb will assist you in obtaining a GIS facility code and, if applicable, an ISO-New England asset ID number.

GIS Facility Code # NON35889 Asset ID # _____

Complete an attestation by the applicant that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following attestation or provide a separate document as **Attachment D**.

AFFIDAVIT

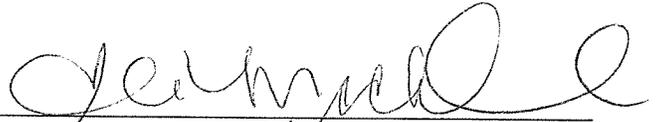
The Undersigned applicant declares under penalty of perjury that the project is installed and operating in conformance with all applicable building codes.

Applicant's Signature  Date 9/30/13

Applicant's Printed Name JOEL FISHER

Subscribed and sworn before me this 30th Day of APRIL (month) in the year 2013

County of BELKNAP State of NEW HAMPSHIRE



Notary Public/Justice of the Peace

ALEXANDRA MacDONALD

Notary Public - New Hampshire

My Commission Expires February 2, 2016

My Commission Expires

CHECK LIST: The following has been included to complete the application:	YES
• All contact information requested in the application.	
• A copy of the interconnection agreement, nameplate capacity and date of operation (Attachment A.)	
• Documentation of the distribution utility's approval of the installation.* (Attachment B.)	
• If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS. (Attachment C).	
• A signed and notarized attestation or Attachment D.	
• A GIS number has been obtained.	
• The distribution utility's approval of the installation.*	
• The document has been printed and notarized.	
• The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	
• An electronic version of the completed application has been sent to executive.director@puc.nh.gov .	
<i>*Usually included in the interconnection agreement. If the interconnection agreement contains this information, attachment B is not necessary.</i>	

PREPARER'S INFORMATION

Preparer's Name: Solar Farm Bank LLC/ Stephen Hirsch

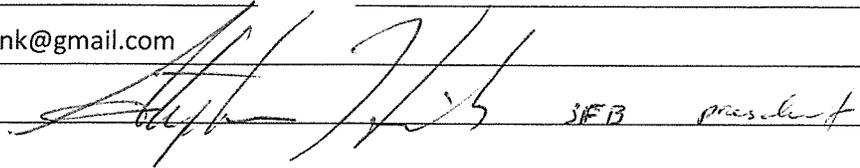
Mailing Address: 205 Shaw Farm Road

Town/City: Holliston State: MA Zip Code: 02746

Telephone: 508-893-8993 Cell: 508-259-2419

Email address: solarfarmbank@gmail.com

Preparer's Signature: _____



Stephen Hirsch JFB president

Attachment A pg 1(A)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

RECEIVED
FEB 04 2013

BY:

Simplified Process Interconnection Application and Service Agreement

Contact Information:

Date Prepared: 01/25/13

Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)

Customer or Company Name (print): JOEL FISHER

Contact Person, if Company:

Mailing Address: 686 BELKNAP MT. RD.

City: GILFORD

State: NH

Zip Code: 03249

Telephone (Daytime): 603 528 7621 (Evening): SAME

Facsimile Number: 528 7601

E-Mail Address: FISHER@METROCAT.NET

Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate):

Name: Fruse Electric LLC

Mailing Address: 789 Whittier Hwy

City: So. Tamworth

State: NH

Zip Code: 03883

Telephone (Daytime): 284-6618

(Evening):

Facsimile Number: 284-6343

E-Mail Address: kfruse@hughes.net

Electrical Contractor Contact Information (if appropriate):

Name: Fruse Electric LLC

Telephone: 284-6618

Mailing Address: 789 Whittier Hwy

City: So. Tamworth

State: NH

Zip Code: 03883

Facility Information:

Address of Facility: 686 BELKNAP MT RD.

City: GILFORD

State: NH

Zip Code: 03249

Electric Service Company: P&NH Account Number: 56224941070 Meter Number: 647424994

Electricity Supply Company: P&NH Account Number: 56224941070

Generator/Inverter Manufacturer: Power One Model Name and Number: PVI5000 Quantity: 1

Nameplate Rating: 5000 (kW) 5000 (kVA) 240 (AC Volts) Single or Three Phase

System Design Capacity: 486 (kVA) 486 (kVA) Battery Backup: Yes No

Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No

Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other

Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other

UL 1741.1 (IEEE 1547.1) Listed? Yes No External Manual Disconnect: Yes No

Estimated Install Date: 2/15/13

Estimated In-Service Date: 2/20/13

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following pages

Customer Signature: [Signature] Title: OWNER Date: 01/25/13

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Approval to Install Facility (For Company use only)

Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required (Are system modifications required? Yes No To be Determined)

Company Signature: [Signature] Title: Sr. Eng. NEEL Date: 2-5-13

LACONIA 3222 MAP B1 P. 538/51C 10KVA PH. 3(C)4
LACONIA 3/2 - NON PTF

Attachment A p2 (A)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

Company waives inspection/Witness Test? Yes No

Terms and Conditions for Simplified Process Interconnections

1. **Construction of the Facility.** The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
2. **Interconnection and operation.** The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. **Municipal Inspection.** Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. **Certificate of Completion.** The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. **Company has completed or waived the right to inspection.**
3. **Company Right of Inspection.** The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
4. **Safe Operations and Maintenance.** The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
5. **Disconnection.** The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
6. **Metering and Billing.** All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. **Interconnecting Customer Provides:** The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. **Company Installs Meter.** The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
7. **Indemnification.** Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
8. **Limitation of Liability.** Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
9. **Termination.** This Agreement may be terminated under the following conditions:
 - 9.1. **By Mutual Agreement.** The Parties agree in writing to terminate the Agreement.
 - 9.2. **By Interconnecting Customer.** The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. **By Company.** The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
10. **Assignment/Transfer of Ownership of the Facility.** This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
11. **Interconnection Standard.** These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

NZ635A

Attachment A p2 (B)

PSNH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

RECEIVED
APR 08 2013

Simplified Process Interconnection Application and Service Agreement BY:

Contact Information:

Date Prepared: 3/28/13

Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)

Customer or Company Name (print): Joel Fisher

Contact Person, if Company:

Mailing Address: 686 Belknap Mtn. Rd.

City: Gilford State: NH Zip Code: 03249

Telephone (Daytime): 528-7621 (Evening): same

Facsimile Number: 528-7601 E-Mail Address: Fisher@metocast.net

Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate):

Name: Frase Electric LLC

Mailing Address: 789 Whittier Hwy

City: So. Tamworth State: NH Zip Code: 03883

Telephone (Daytime): 284-6618 (Evening): same

Facsimile Number: 284-6343 E-Mail Address: Kfrase@hughes.net

Electrical Contractor Contact Information (if appropriate):

Name: Same as above Telephone: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Increased job to a grand total of 9.72 KW + (2) 5000W Inverters

Facility Information:

✓ Address of Facility: 686 Belknap Mtn. Rd.

City: Gilford State: NH Zip Code: 03249

Electric Service Company: PSNH Account Number: 56224941070 Meter Number: 647424994

Electricity Supply Company: PSNH Account Number: 368348604

✓ Generator/Inverter Manufacturer: PowerOne Avora Model Name and Number: PVI 5000 Quantity: 1 ✓

✓ Nameplate Rating: 5KW (kW) 5000 (kVA) 240 (AC Volts) Single or Three Phase

System Design Capacity: 5KW (kVA) 4.86 (kVA) Battery Backup: Yes No

Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No

Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other _____

Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other _____

✓ UL 1741.1 (IEEE 1547.1) Listed? Yes No External Manual Disconnect: Yes No

Estimated Install Date: _____

Estimated In-Service Date: _____

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page.

Customer Signature: [Signature] Title: OWNER Date: 4/1/13

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Approval to Install Facility (For Company use only)

Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required (Are system modifications required? Yes No To be Determined _____)

Company Signature: [Signature] Title: SR. ENGINEER Date: 4-5-13

LACONIA 3222X MAP B1 P. 538/51C 10KVA X FOUR
LACONIA S/S - NON PTE PHASE 3 (C)

Attachment A p2 (B)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

PSNH waives inspection/Witness Test: Yes No Date of inspection/Witness Test: Witness Test Waived

1. **Construction of the Facility.** The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
2. **Interconnection and operation.** The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. **Municipal Inspection.** Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. **Certificate of Completion.** The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. **Company has completed or waived the right to inspection.**
3. **Company Right of Inspection.** The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
4. **Safe Operations and Maintenance.** The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
5. **Disconnection.** The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
6. **Metering and Billing.** All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. **Interconnecting Customer Provides:** The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. **Company Installs Meter.** The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
7. **Indemnification.** Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
8. **Limitation of Liability.** Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
9. **Termination.** This Agreement may be terminated under the following conditions:
 - 9.1. **By Mutual Agreement.** The Parties agree in writing to terminate the Agreement.
 - 9.2. **By Interconnecting Customer.** The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. **By Company.** The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
10. **Assignment/Transfer of Ownership of the Facility.** This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
11. **Interconnection Standard.** These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

ATTACHMENT B1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

RECEIVED
MAR 15 2013
SESD

Exhibit B - Certificate of Completion for Simplified Process Interconnection

Installation Information: Check if owner-installed
Customer or Company Name (print): Joel Fisher
Contact Person, if Company: _____
Mailing Address: 686 Belknap Mtn. Rd
City: Gilford State: NH Zip Code: 03249
Telephone (Daytime): 603-528-7621 (Evening): same
Facsimile Number: 528-7601 E-Mail Address: Fisher@metrocast.net

Address of Facility (if different from above): _____
City: _____ State: _____ Zip Code: _____
Generation Vendor: Power ONE Contact Person: Kim Frase
I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature: [Signature] Date: 3/7/13

Electrical Contractor's Name (if appropriate): Frase Electric LLC
Mailing Address: 789 Whittier Hwy
City: So. Tamworth State: NH Zip Code: 03883
Telephone (Daytime): 284-6618 (Evening): same
Facsimile Number: 284-6343 E-Mail Address: Kfrase@hughes.net
License number: 4446M

Date of approval to install Facility granted by the Company: _____ Installation Date: _____
Application ID number: _____

Inspection:
The system has been installed and inspected in compliance with the local Building/Electrical Code of
GILFORD / BELKNAP
(City/County)
Signed (Local Electrical Wiring Inspector, or attach signed electrical inspection): [Signature]
Name (printed): DAVID ANDRADE
Date: 3/13/13

Customer Certification:
I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards. Also, the initial start up test required by Puc 905.04 has been successfully completed.
Customer Signature: [Signature] Date: 3/13/13

Attachment B2

RECEIVED
APR 08 2013

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

SESD

ADDITIONAL SKW INVERTER ADDED TO EXISTING ARRAY 3/28/13
Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information:

Check if owner-installed

Customer or Company Name (print): Joel Fisher
Contact Person, if Company: _____
Mailing Address: 686 Belknap Mtn. Rd
City: Gilford State: NH Zip Code: 03249
Telephone (Daytime): 603-528-7621 (Evening): same
Facsimile Number: 528-7601 E-Mail Address: Fisher@metrocast.net

Address of Facility (if different from above): _____
City: _____ State: _____ Zip Code: _____

Generation Vendor: POWER ONE AURORA Contact Person: Kim Frase

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature: _____

Date: 3/28/13

Electrical Contractor's Name (if appropriate): Frase Electric LLC
Mailing Address: 789 Whittier Hwy
City: So. Tamworth State: NH Zip Code: 03883
Telephone (Daytime): 284-6618 (Evening): same
Facsimile Number: 284-6343 E-Mail Address: Kfrase@hughes.net
License number: 4446M

Date of approval to install Facility granted by the Company: _____ Installation Date: _____

Application ID number: _____

Inspection:

The system has been installed and inspected in compliance with the local Building/Electrical Code of

GILFORD
(City/County)

Signed (Local Electrical Wiring Inspector, or attach signed electrical inspection): _____

Name (printed): DAVID ANDRADE

Date: 4/1/13

Customer Certification:

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards. Also, the initial start up test required by Puc 905.04 has been successfully completed.

Customer Signature: _____ Date: 4/1/13